



सत्यमेव जयते

भारत सरकार

Government of India

विद्युतमंत्रालय

Ministry of Power

उत्तरक्षेत्रीयविद्युतसमिति

Northern Regional Power Committee

No: NRPC/OPR/103/02/2018/12218-43

Dated: 18.10.2018

सेवा में,

संलग्नक सूची के अनुसार।

विषय : उत्तरी क्षेत्र के केंद्रीय उत्पादन स्टेशनों से बिजली के आवंटन में संशोधन।

उपरोक्त विषय से सम्बन्धित पत्र सूचना व आवश्यक कार्यवाही हेतु संलग्न है।

-sd-
(एम.ए.के.पी.सिंह)
सदस्य सचिव

Government of India
Ministry of Power
Northern Regional Power Committee
18-A, Institutional Area, Shaheed Jeet Singh Marg,
Kattwaria Sarai, New Delhi - 110 016
FAX MESSAGE

No: NRPC/ OPR/ 103/ 02/ 2018/ **12.218-43**

Date: 18.10.2018

To :

1 GM, NRLDC, New Delhi.
2 S E (Elect.-Op.), U.T., Chandigarh.
3 GM (SLDC), DTL, New Delhi.
4 CE (Plg.&Comml.), HVPNL, Panchkula, Haryana.
5 CE, (HPPC), Panchkula, Haryana. Fax No. 0172-2586836
6 CE (SP), HPSEB, Shimla (HP).
7 CE (SO), PDD, J&K, Jammu, (J&K).
8 CE (SO&C), PSEB, Patiala (Punjab).
9 CE (LD), RVPN, Jaipur (Rajasthan).
10 CE (RPCC), Jaipur (Rajasthan).
11 Director (Transmission), UPPCL, Lucknow (UP).
12 Director (Operation), UPCL, Dehradun (Uttarakhand).
13 Station Director, NAPS, NPCIL, Narora (UP).
14 Site Director, RAPS-3&4, NPCIL, Rawatbhata, Kota (Raj.).
15 Executive Director (F), NPCIL, Mumbai.
16 ED (Comml.), NHPC, Faridabad (Haryana).
17 ED (Comml.), NTPC, New Delhi. Fax No. 24361018
18 ED (NCR), NTPC, Noida (UP). Fax No. 0120 - 2410082
19 ED (NR), NTPC, Lucknow (UP). Fax No. 0522 - 2305851
20 GM (C & SO), SJVNL, Himfed Building, New Shimla (HP).
21 AGM (Comml.), THDC, Rishikesh, Uttarakhand.
22 GM, Indira Gandhi Super Thermal Power Station, Jhajjar. 0120-2425944
23 AGM (SO & Comml.), NRVN, New Delhi. Fax No. 011-24362009, 24367021

Subject : Revision in allocation of power from Central Generating Stations in Northern Region
Revision No - 10/2018-19

1. Keeping in view the change in the requirement of power of Northern States with the onset of winter season, CEA vide letter No. 5/NR/CSA/G.M./2018/ dated 18.10.2018 has directed to revise the allocation of unallocated power of Central Generating Stations of Northern Region has directed to revise allocations from unallocated power of Central Generating Stations in Northern Region. The revised allocation is as under:

Figures in %

State/UT	Existing allocation	Revised allocation
Chandigarh	14.00	9.00
Delhi	0.00	0.00
Haryana	0.00	0.00
H.P.	0.00	0.00
J & K	0.00	0.00
Punjab	30.00	53.00
Rajasthan	26.00	0.00
U.P.	0.00	0.00
Uttarakhand	30.00	21.00
Total	0.00	17.00
	100.00	100.00

- 1 Ministry of Power vide letter No. 8/23/2002- TH -3 dated 20.07.2005, had directed that 41 MW out of the unallocated power of RAPP-C (unit 5 and 6) would be allocated to J & K during winter months. Also, MoP vide letter no. 2/8/2009(NHPC) dated 11.12.2012 has stated that allocation of entire unallocated share of 15% of Uri-II HEP would be done to State of Jammu & Kashmir during the winter months.
3. Accordingly, allocation from central sector generating stations has been revised w.e.f 20.10.2018.
4. NRLDC is requested to implement the allocation order w.e.f. 00.00 hrs of 20.10.2018 till further orders.
5. All beneficiaries shall maintain LC commensurate with their allocation.

-sd-
(M.A.K.P. Singh)
Member Secretary

Copy to:
1. Chief Engineer (GM), CEA, New Delhi.
2. Director (OM), MOP, New Delhi.

PERCENTAGE SHARES AND ENTITLEMENTS OF NORTHERN REGION UTILITIES
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

Summary

A. Allocations from N.R. (All figures in %)

U.A.-Pooled 1072 MW excluding RAPP-B				
State/UT	00-06 & 23-24 hrs	06-10 hrs	10-18 hrs	18-23 hrs
Chandigarh	9.00	9.00	9.00	9.00
Delhi	0.00	0.00	0.00	0.00
Haryana	0.00	0.00	0.00	0.00
H.P.	0.00	0.00	0.00	0.00
J & K	53.00	53.00	53.00	53.00
Punjab	0.00	0.00	0.00	0.00
Rajasthan	0.00	0.00	0.00	0.00
U.P.	21.00	21.00	21.00	21.00
Uttarakhand	17.00	17.00	17.00	17.00
Total	100.00	100.00	100.00	100.00

U.A.(66 MW)- RAPS:B				
State/UT	00-06 & 23-24 hrs	06-10 hrs	10-18 hrs	18-23 hrs
Chandigarh	0.00	0.00	0.00	3.18
Delhi	0.00	0.00	0.00	0.00
Haryana	2.50	0.00	3.75	0.00
H.P.	0.00	0.00	0.00	0.00
J & K	0.00	0.00	0.00	0.00
Punjab	3.18	3.18	1.25	0.00
Rajasthan	5.91	8.41	7.50	8.41
U.P.	3.41	3.41	2.50	3.41
Uttarakhand	0.00	0.00	0.00	0.00
Total	15.00	15.00	15.00	15.00

1 Unallocated Pool (excluding special alloc. to HVDC & Railways)	2411 MW
2 Additional specific allocation to MP from UA Pool	40 MW
3 Additional specific allocation to UP from UA Pool	300 MW
4 Specific Allocation to J&K from RAPS-C and Uri-II	77 MW
5 Specific Allocation to NVVN for bundling of solar power from NTPC's Coal stations	807 MW
6 Specific Allocation to HPSEB Ltd.for bundling with power from Singrauli Solar PV power plant	15 MW
7 Allocation to Bangladesh	100 MW
8 Balance Unallocated Pool for beneficiaries of the Region	1072 MW

**PERCENTAGE SHARES AND ENTITLEMENTS OF NORTHERN REGION UTILITIES
IN E.R. AND BHUTAN CENTRAL SECTOR GENERATING STATIONS**

B. Allocations from E.R. and Tala , HPS (Bhutan)

(All figures in %)

State/UT	Allocations from UA share of CGS of ER/DVC surrendered power											
	0000-0600 & 2300-2400 hrs			0600-1200 hrs			1200-1800 hrs			1800-2300 hrs		
	FARAKKA 1600 MW	K'GAON-I 840 MW	TALCHER 1000 MW	FARAKKA 1600 MW	K'GAON-I 840 MW	TALCHER 1000 MW	FARAKKA 1600 MW	K'GAON-I 840 MW	TALCHER 1000 MW	FARAKKA 1600 MW	K'GAON-I 840 MW	TALCHER 1000 MW
Chandigarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Delhi	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Haryana	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
H.P.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
J & K	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Punjab	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Rajasthan	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
U.P.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Uttarakhand	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

C. Kahalgaon-II (3*500 MW = 1500 MW) Eastern Region:

(All figures in %)

State/UT	Add.allocation from E.R. In lieu of Tala, HEP (170*6 = 1020 MW)			
	0000 -- 2400 hrs			
	FARAKKA 1600 MW	K'GAON-I 840 MW	MEJIA # 6 250 M W	Tala, HEP (15% UA Power)
Chandigarh	0.00	0.00	0.00	0.00
Delhi	1.39	6.07	40.00	2.94
Haryana	0.69	3.04	0.00	1.47
H.P.	0.00	0.00	0.00	0.00
J & K	0.85	3.68	0.00	1.77
Punjab	1.39	6.07	0.00	2.94
Rajasthan	0.69	3.04	0.00	1.47
U.P.	2.08	9.12	0.00	4.41
Uttarakhand	0.00	0.00	0.00	0.00
Total	7.09	31.02	40.00	15.00

Kahalgaon-II (3*500 MW = 1500 MW)

State/UT	0000-2400 hrs		
	Firm Share	In lieu of Tala, HEP	TOTAL
Chandigarh	0.20	0.00	0.20
Delhi	6.00	4.49	10.49
Haryana	2.33	2.25	4.58
H.P.	1.53	0.00	1.53
J & K	2.87	2.69	5.56
Punjab	3.53	4.49	8.02
Rajasthan	4.87	2.24	7.11
U.P.	10.00	6.73	16.73
Uttarakhand	1.87	0.00	1.87
Total	33.20	22.89	56.09

State/UT	Total Allocations from CGS of ER / DVC surrendered power from E.R.											
	0000-0600 & 2300-2400 hrs			0600-1200 hrs			1200-1800 hrs			1800-2300 hrs		
	FARAKKA 1600 MW	K'GAON-I 840 MW	TALCHER 1000 MW	FARAKKA 1600 MW	K'GAON-I 840 MW	TALCHER 1000 MW	FARAKKA 1600 MW	K'GAON-I 840 MW	TALCHER 1000 MW	FARAKKA 1600 MW	K'GAON-I 840 MW	TALCHER 1000 MW
Chandigarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Delhi	1.39	6.07	0.00	1.39	6.07	0.00	1.39	6.07	0.00	1.39	6.07	0.00
Haryana	0.69	3.04	0.00	0.69	3.04	0.00	0.69	3.04	0.00	0.69	3.04	0.00
H.P.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
J & K	0.85	3.68	0.00	0.85	3.68	0.00	0.85	3.68	0.00	0.85	3.68	0.00
Punjab	1.39	6.07	0.00	1.39	6.07	0.00	1.39	6.07	0.00	1.39	6.07	0.00
Rajasthan	0.69	3.04	0.00	0.69	3.04	0.00	0.69	3.04	0.00	0.69	3.04	0.00
U.P.	2.08	9.12	0.00	2.08	9.12	0.00	2.08	9.12	0.00	2.08	9.12	0.00
Uttarakhand	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	7.09	31.02	0.00	7.09	31.02	0.00	7.09	31.02	0.00	7.09	31.02	0.00

PERCENTAGE SHARES AND ENTITLEMENTS OF NORTHERN REGION UTILITIES IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

NTPC stations

(All figures in %)

State/UT	SINGRAULI (2000 MW)					RIHAND-I (1000 MW)					RIHAND-II (1000 MW)						
	0.22					0.22					0.24						
	10.45	0.64				1.67	0.64				1.81	0.64					
Share	0.64				Share	0.64				Share	0.64						
	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	
Chandigarh	0.00	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Delhi	7.50	0.00	7.50	0.00	7.50	0.00	7.50	0.00	7.50	10.00	0.00	10.00	0.00	10.00	12.60	0.00	12.60
Haryana	10.00	0.00	10.00	0.00	10.00	0.00	10.00	0.00	10.00	6.50	0.00	6.50	0.00	6.50	5.70	0.00	5.70
H.P.	0.00	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	3.50	0.19	3.69	0.19	3.69	3.30	0.21	3.51
J & K	0.00	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	7.00	0.07	7.07	0.07	7.07	9.40	0.07	9.47
Punjab	10.00	0.47	10.47	0.47	10.47	0.47	10.47	0.47	10.47	11.00	0.47	11.47	0.47	11.47	10.20	0.51	10.71
Rajasthan	15.00	8.07	23.07	8.07	23.07	8.07	23.07	8.07	23.07	9.50	8.03	17.53	8.03	17.53	10.00	8.73	18.73
U.P.	37.68	3.45	41.13	3.45	41.13	3.45	41.13	3.45	41.13	32.57	3.41	35.98	3.41	35.98	29.60	3.71	33.31
Uttarakhand	4.82	0.02	4.84	0.02	4.84	0.02	4.84	0.02	4.84	3.93	0.02	3.95	0.02	3.95	3.40	0.02	3.42
HVDC_Rihand	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.08	0.08	0.08	0.08	0.00	0.00	0.00
MP	0.00	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.00	0.22	0.22	0.22	0.22	0.00	0.24	0.24
Bangladesh	0.00	2.50	2.50	2.50	2.50	2.50	2.50	2.50	2.50	0.00	2.50	2.50	2.50	2.50	0.00	1.50	1.50
Total	85.00	15.00	100.00	15.00	100.00	15.00	100.00	15.00	100.00	85.00	15.00	100.00	15.00	100.00	85.00	15.00	100.00

State/UT	UNCHAHAHAR-I (420 MW)					UNCHAHAHAR-II (420 MW)					UNCHAHAHAR-III (210 MW)						
	0.09					0.27					0.26						
	3.97	0.64				2.01	0.64				1.235	0.64					
Share	0.64				Share	0.64				Share	0.64						
	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	
Chandigarh	0.48	0.01	0.49	0.01	0.49	0.01	0.49	0.01	0.49	0.71	0.02	0.73	0.02	0.73	0.48	0.02	0.50
Delhi	5.71	0.00	5.71	0.00	5.71	0.00	5.71	0.00	5.71	11.19	0.00	11.19	0.00	11.19	13.81	0.00	13.81
Haryana	2.62	0.00	2.62	0.00	2.62	0.00	2.62	0.00	2.62	5.48	0.00	5.48	0.00	5.48	5.71	0.00	5.71
H.P.	1.67	0.07	1.74	0.07	1.74	0.07	1.74	0.07	1.74	2.86	0.23	3.09	0.23	3.09	3.81	0.23	4.04
J & K	3.33	0.04	3.37	0.04	3.37	0.04	3.37	0.04	3.37	7.14	0.10	7.24	0.10	7.24	6.19	0.09	6.28
Punjab	8.57	0.18	8.75	0.18	8.75	0.18	8.75	0.18	8.75	14.28	0.56	14.84	0.56	14.84	8.10	0.56	8.66
Rajasthan	4.76	3.08	7.84	3.08	7.84	3.08	7.84	3.08	7.84	9.05	9.69	18.74	9.69	18.74	10.95	9.54	20.49
U.P.	59.52	1.29	60.81	1.29	60.81	1.29	60.81	1.29	60.81	30.69	4.10	34.79	4.10	34.79	30.00	4.03	34.03
Uttarakhand	8.57	0.01	8.58	0.01	8.58	0.01	8.58	0.01	8.58	3.60	0.03	3.63	0.03	3.63	6.19	0.03	6.22
MP	0.00	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.00	0.27	0.27	0.27	0.27	0.00	0.26	0.26
Total	95.23	4.77	100.00	4.77	100.00	4.77	100.00	4.77	100.00	85.00	15.00	100.00	15.00	100.00	85.24	14.76	100.00

State/UT	ANTA (G) (419 MW)					AURAIYA (G) (663 MW)					DADRI(G) (830 MW)						
	0.27					0.27					0.28						
	2.02	0.64				2.00	0.64				2.07	0.64					
Share	0.64				Share	0.64				Share	0.64						
	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	U.A.	Entlmnt	
Chandigarh	1.19	1.15	2.34	1.15	2.34	1.15	2.34	1.15	2.34	0.75	1.14	1.89	1.14	1.89	0.61	1.18	1.79
Delhi	10.50	0.00	10.50	0.00	10.50	0.00	10.50	0.00	10.50	10.86	0.00	10.86	0.00	10.86	10.96	0.00	10.96
Haryana	5.73	0.00	5.73	0.00	5.73	0.00	5.73	0.00	5.73	5.88	0.00	5.88	0.00	5.88	4.94	0.00	4.94
H.P.	3.58	0.00	3.58	0.00	3.58	0.00	3.58	0.00	3.58	3.32	0.00	3.32	0.00	3.32	3.01	0.00	3.01
J & K	6.92	6.76	13.68	6.76	13.68	6.76	13.68	6.76	13.68	6.64	6.71	13.35	6.71	13.35	6.75	6.94	13.69
Punjab	11.69	0.00	11.69	0.00	11.69	0.00	11.69	0.00	11.69	12.52	0.00	12.52	0.00	12.52	15.90	0.00	15.90
Rajasthan	19.81	0.00	19.81	0.00	19.81	0.00	19.81	0.00	19.81	9.20	0.00	9.20	0.00	9.20	9.28	0.00	9.28
U.P.	21.75	4.69	26.44	4.69	26.44	4.69	26.44	4.69	26.44	32.06	4.66	36.72	4.66	36.72	29.60	4.82	34.42
Uttarakhand	3.79	2.17	5.96	2.17	5.96	2.17	5.96	2.17	5.96	3.84	2.15	5.99	2.15	5.99	3.41	2.23	5.64
Railways	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0	0.00	0.00
MP	0.00	0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.00	0.27	0.27	0.27	0.27	0.00	0.27	0.27
HVDC Dadri	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.10	0.10
Total	84.96	15.04	100.00	15.04	100.00	15.04	100.00	15.04	100.00	85.07	14.93	100.00	14.93	100.00	84.46	15.54	100.00

Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power

State/UT	SINGRAULI STPS	RIHAND-I STPS	RIHAND-II STPS	RIHAND-III STPS	UNCHAHAAR-I TPS	UNCHAHAAR-II TPS	UNCHAHAAR-III TPS	NCT Power Station Dadri -II	UNCHAHAAR-IV TPS
Punjab	0.47	0.47	0.51	0.56	0.18	0.56	0.56	0.52	0.56
Rajasthan	8.07	8.03	8.73	9.70	3.08	9.69	9.54	8.86	9.70
Uttar Pradesh	1.72	1.70	1.86	2.06	0.64	2.06	2.02	1.89	2.06
Total NVVN - Coal Power	10.26	10.20	11.10	12.32	3.90	12.31	12.12	11.27	12.32
HP	0.19	0.19	0.21	0.23	0.07	0.23	0.23	0.21	0.22
Total Bundled Power	10.45	10.39	11.31	12.55	3.97	12.54	12.35	11.48	12.54

Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power under Migration Scheme and New Scheme of JNNSM Phase - I

State/UT	SINGRAULI STPS	RIHAND-I STPS	RIHAND-II STPS	RIHAND-III STPS	UNCHAHAAR-I TPS	UNCHAHAAR-II TPS	UNCHAHAAR-III TPS	NCT Power Station Dadri -II	UNCHAHAAR-IV TPS
Punjab	0.47	0.47	0.51	0.56	0.18	0.56	0.56	0.52	0.56
Rajasthan	3.94	3.92	4.26	4.73	1.50	4.73	4.66	4.33	4.74
Uttar Pradesh	1.08	1.07	1.17	1.30	0.41	1.30	1.27	1.19	1.30
Total NVVN - Coal Power	5.49	5.46	5.94	6.59	2.09	6.59	6.49	6.04	6.60

Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power under Migration Scheme and New Scheme of JNNSM Phase - II

State/UT	SINGRAULI STPS	RIHAND-I STPS	RIHAND-II STPS	RIHAND-III STPS	UNCHAHAAR-I TPS	UNCHAHAAR-II TPS	UNCHAHAAR-III TPS	NCT Power Station Dadri -II	UNCHAHAAR-IV TPS
Punjab	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Rajasthan	4.13	4.11	4.47	4.97	1.58	4.96	4.88	4.53	4.96
Uttar Pradesh	0.64	0.63	0.69	0.76	0.23	0.76	0.75	0.70	0.76
Total NTPC Solar Power	4.77	4.74	5.16	5.73	1.81	5.72	5.63	5.23	5.72