

**PowerSystem Operation Corporation Limited**  
**National Load Despatch Centre**  
**Applicable Transmission Loss**

It is to inform that CERC (Sharing of Inter State Transmission Charges and Losses); Regulation, 2010, CERC vide order no. L-1/44/2010-CERC dated 23<sup>rd</sup> August, 2017 had specified the slab rate for POC Charges and Losses for July - September , 2017 . The rates / losses as approved vide this order shall remain applicable till notification of the order for Q3 of FY 2017- 18, as per the order.

Relevant orders in this regard are available on the website of CERC/NLDC/RLDC and can be accessed through the following link:

[http://www.cercind.gov.in/2017/orders/44\\_poc.pdf](http://www.cercind.gov.in/2017/orders/44_poc.pdf)

Slab rate for POC losses would be based upon the average losses of each region computed from the SEM data of previous week.

The slab rate for POC losses for each region for the period ~~17.07.2017 to 18.09.2017~~ would be as follows:

Region	POC Losses Slab								
	I	II	III	IV	V	VI	VII	VIII	IX
<b>Northern</b>	.		2.	.			1.	.	
<b>Western</b>	2.	2.	2.	.	1.	1.	1.	.	0.
<b>Eastern</b>	2.	1.		1.	1.		0.	0.	0.
<b>North-Eastern</b>									
<b>Southern</b>			1.	1.	1	0.	0.	0.	0

The applicable POC Loss Slab for July-Sep, 2017 for each demand and generation zone would be as per Annexure



Slabs for PoC - Western Region (October 2017- December 2017)		
Srl. No.	Zone	Slab w.r.t Weighted Average
1	MBPower	I
2	EssarSteelW	II
3	Dhariwal	II
4	ACB+SpectrumCoalandPowerLim ited	III
5	VindhyaChal	III
6	SasanUMPP	III
7	JPLExtn.	III
8	JindalPowerLim ited+JindalSteelPower	III
9	Raikheda	III
10	JhabuaPower	III
11	TRNEnergy	III
12	Mauda	IV
13	GMRWarora	IV
14	Korba	IV
15	Lanco	IV
16	Sipat	IV
17	Maharashtra W	IV
18	JPNigrie	IV
19	Madhya PradeshW	IV
20	ChhattisgarhW	V
21	Balco	V
22	CoastalGujaratPowerLimited	V
23	GujaratW	V
24	APLMundra	V
25	Goa-W RW	VI
26	DBPower	VI
27	ChhattisgarhInj	VI
28	SardarSarovarProject	VI
29	DNHW	VI
30	MaharashtraInj	VI
31	RKM	VI
32	Sholapur NTPC	VI
33	KSKMahanadi	VII
34	NSPCL,Bhilai	VII
35	D&DW	VII
36	Madh yaPradeshInj	VII
37	RGPPL	VII
38	GujaratInj	VIII
39	T arapurAtomic Power Station3&4	IX
40	Goa-WRInj	IX
41	D&DInj	IX
42	DNHInj	IX
43	EssarSteelInj	IX
44	T orrentPower	IX

<b>Slabs for PoC Losses-Eastern Region (October 2017- December 2017)</b>		
<b>Srl. No.</b>	<b>Zone</b>	<b>Slabw.r.t Weighted Average</b>
1	TalcherStg-2	I
2	T eestaIII	I
3	Teesta	II
4	Talcher	III
5	Injectionfrom Bhutan	III
6	BiharW	III
7	Sikkim Inj	III
8	OdishaW	IV
9	JharkhandW	IV
10	JITPL	V
11	GMRKam alanga	V
12	Orissa Inj	V
13	Barh	V
14	Kahalgaon	V
15	BRBCL	V
16	W estBengalW	VI
17	MaithonPower Limited	VI
18	Farakka	VI
19	DVCInj	VI
20	Aadhunik Power	VI
21	DVCW	VI
22	JharkhandInj	VI
23	BiharInj	VII
24	WestBengalInj	VII
25	Bangladesh W	VIII
26	SikkimW	VIII
27	BangladeshInj	IX

<b>Slabs for PoC Losses- Southern Region (October 2017- December 2017)</b>		
<b>Srl. No.</b>	<b>Zone</b>	<b>Slab using Weighted Average</b>
1	KeralaW	I
2	Pondicherr yW	II
3	KarnatakaW	III
4	CoastalEnergy y	IV
5	Thermal Powertech	IV
6	Kudankulam	IV
7	NTPL	IV
8	IL&FS	IV
9	KeralaInj	V
10	Kaiga	V
11	SEPL+MEPL	V
12	TamilNaduW	V
13	NLC	V
14	TelanganaW	V
15	Sem bcorpGayatriPowerLtd.	V
16	Sim hadri2	VI
17	AndhraPradeshW	VI
18	Ram agundam	VI
19	KarnatakaInj	VI
20	TelanganaInj	VI
21	Sim hadri1	VI
22	KudgiNT PC	VI
23	AndhraPradeshInj	VII
24	TamilNaduInj	VII
25	Vallur	VII
26	Goa-SRW	VII
27	Pondicherr yInj	IX
28	Goa-SRInj	IX

<b>Slabs for PoC Losses -North Eastern Region (October 2017- December 2017)</b>		
<b>Srl. No.</b>	<b>Zone</b>	<b>Slabw.r.t Weighted Average</b>
1	MizoramW	I
2	MizoramInj	II
3	AssamW	IV
4	ArunachalPradeshW	V
5	ManipurW	V
6	Assam Inj	V
7	Ranganadi	V
8	Palatana	V
9	Bongaigaon	V
10	Meghala yaW	VI
11	ManipurInj	VI
12	Meghala yaInj	VI
13	TripuraInj	VI
14	NagalandW	VII
15	TripuraW	VIII
16	NagalandInj	VIII
17	ArunachalPradeshInj	IX